



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/17 ISSUE DATE 18.09.14
DUE DATE 26.09.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 21.07.2014 to 27.07.2014. (Week No.17/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-17/FY14-15 covering the period 21.07.14 to 27.07.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

f/-

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.07.2014 to 27.07.14(week No. 17/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 21.07.2014 to 27.07.2014(Week 17/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
21	79.412006	77.573734	-1.838272	-36.22373	-29.11232	8.76877	1.27313	-26.18183
22	80.222847	78.516907	-1.70594	-68.82295	-47.46945	24.03034	0.13695	-44.65566
23	76.209388	74.339819	-1.869569	-57.48038	-34.38348	28.25747	0.67984	-28.54307
24	74.950222	71.310021	-3.640201	-102.15653	-83.22578	23.73837	0.00000	-78.41816
25	71.024524	69.404748	-1.619776	-58.65787	-63.69869	2.66956	0.64079	-55.34752
26	72.026573	71.785982	-0.240591	-10.92667	-12.77551	3.83546	0.07405	-7.01716
27	69.302020	70.916061	1.614041	40.5525	40.95864	2.28374	4.23852	47.07476
	523.147580	513.847272	-9.300308	-293.71563	-229.70659	93.58371	7.04328	-193.08864

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.07.2014 to 27.07.14(week No. 17/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.41095	0.00000	-0.36082	-4.77177	3.73816	0.04251	-0.99110
2	RPH	2.78488	0.00000	-0.29740	-3.08229	0.97381	0.10533	-2.00314
3	G.T.STN.	8.34279	0.00000	-0.10687	-8.44966	0.06715	0.41762	-7.96489
	IPGCL	15.53862	0.00000	-0.76510	-16.30372	4.77912	0.56547	-10.95912
4	PRAGATI GT	0.00000	9.77784	2.46217	12.24000	0.49012	7.98711	20.71723
5	BAWANA	16.32717	0.00000	-1.01778	-17.34495	0.02531	3.39651	-13.92313
	PPCL	16.32717	9.77784	1.44438	-5.10495	0.51543	11.38362	6.79410
6	BTPS	0.00000	17.28110	5.80674	23.08784	-1.66479	0.76041	22.18346
7	BYPL	57.29627	0.00000	-4.81403	-62.11030	32.55009	7.61734	-21.94286
8	BRPL	116.03842	0.00000	4.53940	-111.49902	104.55244	19.40943	12.46285
9	NDPL	20.93827	0.00000	-2.59086	-23.52913	27.44556	18.45323	22.36966
10	NDMC	0.00000	35.95174	-1.67057	34.28117	4.61841	16.09872	54.99830
11	MES	29.88805	0.00000	-2.02248	-31.91053	16.73298	1.24411	-13.93344
	TOTAL	256.02680	63.01067	-0.07251	-193.08864	189.52925	75.53233	71.97294

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equalized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.07.2014 to 27.07.14(week No. 17/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	0.99110	0.00000	-0.99110
2	RPH	2.00314	0.00000	-2.00314
3	G.T.STN.	7.96489	0.00000	-7.96489
	IPGCL	10.95912	0.00000	-10.95912
4	PRAGATI GT	0.00000	20.71723	20.71723
5	Bawana	13.92313	0.00000	-13.92313
	PPCL	13.92313	20.71723	6.79410
6	BTPS	0.00000	22.18346	22.18346
7	BYPL	21.94286	0.00000	-21.94286
8	BRPL	0.00000	12.46285	12.46285
9	NDPL	0.00000	22.36966	22.36966
10	NDMC	0.00000	54.99830	54.99830
11	MES	13.93344	0.00000	-13.93344
12	Regional Deviation NRPC	0.00000	193.08864	193.08864
13	Pool balance due to additional Deviation	75.53233	0.00000	-75.53233
14	Pool balance due to capping of Generator & U/D Discom	189.52925	0.00000	-189.52925
	TOTAL	325.82013	325.82013	0.00000

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.07.2014 to 27.07.14(week No. 17/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.64
(i) Actual drawal from the grid in MUs	513.847272
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	14.161043
(b) GT	26.708495
(c) Pargati	46.728438
(d) BTPS	75.088656
(e) Bawana	46.534080
Total	209.220712
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	723.067984
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	204.111044
(b) BRPL	301.003562
(c) BYPL	171.605486
(d) NDMC	36.125849
(e) MES	5.567366
(f) IP	0.032921
Total	718.446228
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.621756
(vi) Trans. Loss((v)*100/(iii)) in %	0.64

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.07.2014 to 27.07.14(week No. 17/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Jul-14	30.138448	29.793893	-0.344555	-0.749308	-5.31046	4.20554	2.38811	1.28319
22-Jul-14	31.765806	31.297008	-0.468798	-10.781918	-18.96265	9.11321	0.12234	-9.72711
23-Jul-14	29.704477	29.437917	-0.266560	-3.309004	-6.67631	4.61815	0.60085	-1.45730
24-Jul-14	29.278333	28.714963	-0.563370	-10.186100	-16.56236	7.52505	0.04384	-8.99346
25-Jul-14	28.638681	28.466128	-0.172553	-4.945531	-7.59384	1.89499	0.46598	-5.23288
26-Jul-14	27.573732	28.072229	0.498497	17.717476	13.46898	0.08863	7.37362	20.93122
27-Jul-14	27.343424	28.328906	0.985482	18.761673	18.10750	0.00000	7.45849	25.56599
Total	204.442899	204.111044	-0.331855	6.507287	-23.52913	27.44556	18.45323	22.36966

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Jul-14	44.139943	43.547500	-0.592443	2.55909	-8.97869	10.93653	3.33527	5.29311
22-Jul-14	46.712221	45.828044	-0.884177	-10.03465	-34.63649	26.30506	0.96946	-7.36197
23-Jul-14	45.347451	44.149946	-1.197505	-6.84635	-31.60172	30.67615	3.38002	2.45445
24-Jul-14	43.999886	41.811706	-2.188180	-25.11093	-50.31842	28.69767	0.28675	-21.33401
25-Jul-14	41.344105	40.821181	-0.522924	-17.10781	-24.74496	5.18240	2.05202	-17.51053
26-Jul-14	42.577727	42.834717	0.256990	10.87876	7.76519	0.71530	1.58119	10.06168
27-Jul-14	40.646825	42.010469	1.363644	34.17591	31.01607	2.03933	7.80473	40.86012
Total	304.768157	301.003562	-3.764595	-11.485980	-111.49902	104.55244	19.40943	12.46285

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Jul-14	25.357366	24.744128	-0.613238	-10.49670	-19.26807	7.48110	0.59485	-11.19212
22-Jul-14	25.571087	25.640175	0.069088	1.35186	-0.84757	2.24110	0.26275	1.65629
23-Jul-14	25.270646	25.265321	-0.005325	4.62067	3.05640	3.08583	0.91099	7.05322
24-Jul-14	24.607232	24.119993	-0.487239	-9.37418	-15.50983	7.21144	0.45689	-7.84149
25-Jul-14	23.826627	23.516593	-0.310034	-9.71202	-13.75501	2.67847	1.37325	-9.70330
26-Jul-14	24.944661	24.647158	-0.297503	-8.81606	-19.38196	5.89755	0.10467	-13.37974
27-Jul-14	23.681542	23.672118	-0.009424	7.68023	3.59574	3.95459	3.91394	11.46427
Total	173.259160	171.605486	-1.653674	-24.746184	-62.11030	32.55009	7.61734	-21.94286

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 21.07.2014 to 27.07.14(week No. 17/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Jul-14	5.517804	5.623622	0.105818	5.64164	4.22961	0.62054	1.96024	6.81039
22-Jul-14	5.356046	5.698651	0.342605	16.91579	18.67108	1.01678	5.76096	25.44881
23-Jul-14	5.390563	5.554323	0.163760	4.58996	7.48972	0.82884	0.91826	9.23682
24-Jul-14	5.371963	5.349532	-0.022431	-0.56688	-0.91553	0.41215	0.30258	-0.20080
25-Jul-14	5.098953	5.229135	0.130182	10.76417	4.22676	0.74036	6.21986	11.18698
26-Jul-14	4.555078	4.643936	0.088858	4.82589	3.28382	0.52787	0.89513	4.70681
27-Jul-14	4.181989	4.026649	-0.155340	-1.60041	-2.70429	0.47187	0.04170	-2.19071
Total	35.472397	36.125849	0.653452	40.570153	34.28117	4.61841	16.09872	54.99830

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Jul-14	0.980730	0.829868	-0.150862	-2.10568	-4.55176	2.14127	0.00497	-2.40552
22-Jul-14	0.988383	0.861041	-0.127342	-2.30356	-4.30719	2.21543	0.00013	-2.09162
23-Jul-14	0.949704	0.832532	-0.117172	-2.26878	-3.33917	1.69601	0.00000	-1.64316
24-Jul-14	0.936052	0.790252	-0.145800	-1.85571	-4.56683	3.02788	0.00000	-1.53894
25-Jul-14	0.906750	0.778603	-0.128147	-2.65255	-5.40354	2.21495	0.00000	-3.18859
26-Jul-14	0.895564	0.751110	-0.144454	-2.74884	-8.25200	3.51558	0.01375	-4.72267
27-Jul-14	0.803613	0.723960	-0.079653	0.78005	-1.49004	1.92186	1.22525	1.65707
Total	6.460797	5.567366	-0.893431	-13.155062	-31.91053	16.73298	1.24411	-13.93344

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Jul-14	0.024000	0.004409	-0.019591	-0.57232	-0.61340	0.48776	0.00875	-0.11688
22-Jul-14	0.024000	0.004669	-0.019331	-0.74941	-0.71429	0.63746	0.00333	-0.07349
23-Jul-14	0.024000	0.005006	-0.018994	-0.51663	-0.43511	0.42393	0.00333	-0.00784
24-Jul-14	0.024000	0.004888	-0.019112	-0.54869	-0.51310	0.46583	0.00570	-0.04157
25-Jul-14	0.024000	0.005289	-0.018711	-0.79758	-0.88541	0.67482	0.00308	-0.20751
26-Jul-14	0.024000	0.003872	-0.020128	-0.82436	-1.08591	0.70654	0.00033	-0.37905
27-Jul-14	0.024000	0.004785	-0.019215	-0.40196	-0.52456	0.34182	0.01798	-0.16475
Total	0.168000	0.032921	-0.135079	-4.410949	-4.77177	3.73816	0.04251	-0.99110

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.07.2014 to 27.07.14(week No. 17/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Jul-14	3.348750	3.401919	0.053169	-1.32583	-1.42098	0.00000	0.04928	-1.37171
22-Jul-14	3.782250	3.818953	0.036703	-1.60614	-1.53086	0.00000	0.00000	-1.53086
23-Jul-14	4.244000	4.290129	0.046129	-1.66863	-1.40533	0.00000	0.00000	-1.40533
24-Jul-14	4.293000	4.368922	0.075922	-1.79553	-1.67907	0.00000	0.03173	-1.64734
25-Jul-14	3.785000	3.825259	0.040259	-0.68840	-0.76421	0.06715	0.25051	-0.44655
26-Jul-14	3.461750	3.483353	0.021603	-0.58567	-0.77150	0.00000	0.08611	-0.68538
27-Jul-14	3.486500	3.519960	0.033460	-0.67258	-0.87771	0.00000	0.00000	-0.87771
Total	26.401250	26.708495	0.307245	-8.342787	-8.44966	0.06715	0.41762	-7.96489

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Jul-14	1.590750	1.593533	0.002783	-0.58684	-0.62896	0.26906	0.07857	-0.28133
22-Jul-14	2.188500	2.192629	0.004129	-0.06044	-0.05761	-0.00989	0.00000	-0.06750
23-Jul-14	2.108500	2.117562	0.009062	-0.29853	-0.25142	0.10122	0.00000	-0.15020
24-Jul-14	2.121250	2.116128	-0.005122	-0.34008	-0.31802	0.14981	0.02448	-0.14374
25-Jul-14	2.064000	2.080965	0.016965	-0.79326	-0.88062	0.36208	0.00000	-0.51854
26-Jul-14	2.022000	2.014679	-0.007321	0.04564	0.03487	0.00882	0.00229	0.04598
27-Jul-14	2.012500	2.045547	0.033047	-0.75137	-0.98052	0.09272	0.00000	-0.88780
Total	14.107500	14.161043	0.053543	-2.784884	-3.08229	0.97381	0.10533	-2.00314

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Jul-14	6.76475	6.65891	-0.105836	5.95649	5.01756	0.01874	3.21277	8.24907
22-Jul-14	6.66600	6.63363	-0.032370	1.50550	1.76800	0.47138	2.24093	4.48031
23-Jul-14	6.32675	6.20900	-0.117746	3.28422	6.54004	0.00000	2.51841	9.05845
24-Jul-14	6.80675	6.82188	0.015130	-0.36456	-0.34091	0.00000	0.00000	-0.34091
25-Jul-14	6.79050	6.79819	0.007692	-0.52578	-0.58368	0.00000	0.00000	-0.58368
26-Jul-14	6.78700	6.78644	-0.000556	0.10935	0.08355	0.00000	0.01500	0.09855
27-Jul-14	6.81500	6.82037	0.005374	-0.18740	-0.24456	0.00000	0.00000	-0.24456
Total	46.956750	46.728438	-0.228312	9.777837	12.24000	0.49012	7.98711	20.71723

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.07.2014 to 27.07.14(week No. 17/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Jul-14	11.916000	11.781444	-0.134556	4.16998	3.51266	-1.20234	0.03721	2.34753
22-Jul-14	11.812500	11.770536	-0.041964	1.42731	1.67617	-0.35918	0.00000	1.31699
23-Jul-14	11.892000	11.873460	-0.018540	0.06947	0.13833	0.07510	0.00000	0.21343
24-Jul-14	10.423500	10.082676	-0.340824	8.04171	14.48569	-0.54120	0.30718	14.25168
25-Jul-14	10.413750	10.369248	-0.044502	0.21032	0.08869	0.62994	0.00752	0.72614
26-Jul-14	10.320000	10.320852	0.000852	0.29225	0.22329	-0.00907	0.04392	0.25814
27-Jul-14	9.106500	8.890440	-0.216060	3.07006	2.96301	-0.25804	0.36458	3.06955
Total	75.884250	75.088656	-0.795594	17.281096	23.08784	-1.66479	0.76041	22.18346

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Jul-14	4.36275	4.21923	-0.143525	2.17322	1.83066	0.01201	3.18160	5.02427
22-Jul-14	7.00975	7.13931	0.129559	-5.99525	-5.71425	0.00000	0.00000	-5.71425
23-Jul-14	7.08625	7.14458	0.058334	-2.44418	-2.05851	0.00000	0.00000	-2.05851
24-Jul-14	6.77000	6.78016	0.010162	-2.33098	-2.17979	0.00000	0.00000	-2.17979
25-Jul-14	6.89100	6.95791	0.066913	-4.55055	-5.05169	0.01330	0.20560	-4.83279
26-Jul-14	7.11825	7.16174	0.043485	-1.81091	-2.38548	0.00000	0.00930	-2.37618
27-Jul-14	7.10200	7.13115	0.029151	-1.36852	-1.78589	0.00000	0.00000	-1.78589
Total	46.340000	46.534080	0.194080	-16.327171	-17.34495	0.02531	3.39651	-13.92313

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)